

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403489277

Date Received:

08/08/2023

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: KP KAUFFMAN COMPANY INC	Operator No: 46290	Phone Numbers
Address: 1700 LINCOLN ST STE 4550		Phone: (720) 8689848x0110
City: DENVER State: CO Zip: 80203		Mobile: (303) 5508872
Contact Person: John Peterson		Email: jpeterson@kpk.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 403489277

Initial Report Date: 08/08/2023 Date of Discovery: 08/07/2023 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR SWSE SEC 24 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.118628 Longitude: -104.835437

Municipality (if within municipal boundaries): NA County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Reference Location:

Facility Type: PIPELINE

☒ Facility/Location ID No 478843

Spill/Release Point Name: Facility 9 Section 1415 Corp Unit C

☐ Well API No. (Only if the reference facility is well) 05- -

☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: Sunny, 80 degrees

Surface Owner: FEE

Other(Specify): City of Thornton

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Northern Colorado Constructors (NCC) was excavating a ditch and struck the flowline. NCC immediately called the Fort Lupton Fire Department and created a dam in the ditch to stop the spread of contaminated liquid from the northern portion of the ditch. The Fort Lupton Fire Department notified KPK of the release. The ditch filled with water from Big Dry Creek that runs parallel to the ditch under construction, approximately 10 feet to the west. KPK crews arrived on site, closed the pipeline valves, blew down the lines, used two vac trucks to skim the oil from the surface of the ditch. The oil was temporarily transferred to frac tanks. KPK installed booms along the ditch to prevent migration of oil during skimming activities.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
8/8/2023	Lupton Bottom Ditch Co	Howard Cantrel	970-785-2147	ditch adjacent to release site is not Lupton Ditch Co. It is Little Dry Creek, waters of the state.
8/8/2023	City of Thornton (landowner)	Scott Twombly	-	via email
8/8/2023	Weld County	Jason Maxey	-	via online OEM website
8/7/2023	ECMC	Nikki Graber	-	via email
8/7/2023	CDPHE	Spill Incident Line	877-5185608	left VM
8/8/2023	CDPHE	online webform	-	spill #2023-0558
8/8/2023	EPA NRC	Mark	800-4248802	#1375572

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

- Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.
- Waters of the State: Impacted _____ Public Water System: n/a _____
- Residence or Occupied Structure: n/a _____ Livestock: n/a _____
- Wildlife: n/a _____ Publicly-Maintained Road: n/a _____
- Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.
- Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.
- No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak
- Enter the approximate time of discovery _____ (HH:MM)
- Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
- Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
- Enter the Document Number of the Initial Accident Report, Form 22 _____
- Was there damage during excavation? _____
- Was CO 811 notified prior to excavation? _____
- Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.
- Estimated Volume of Impacted Solids (cu. yd.): 10 _____

Yes	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input checked="" type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input checked="" type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input checked="" type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input checked="" type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: John Peterson

Title: Director EHS Date: 08/08/2023 Email: jpeterson@kpk.com

COA Type	Description
0 COA	

Attachment List

Att Doc Num	Name
403489277	FORM 19 SUBMITTED
403490259	SITE MAP
403490324	TOPOGRAPHIC MAP
403490363	PHOTO DOCUMENTATION

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)